

Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-April 2017
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil⁴	9,029	--	--	8,132	212	277	16,177	919	0
Natural Gas Plant Liquids and Liquefied									
Refinery Gases	3,560	-22	577	221	--	-377	558	1,442	2,714
Pentanes Plus	419	-22	--	11	--	-38	156	189	102
Liquefied Petroleum Gases	3,140	--	577	209	--	-340	402	1,252	2,612
Ethane/Ethylene	1,336	--	5	--	--	20	--	153	1,169
Propane/Propylene	1,171	--	574	183	--	-343	--	970	1,302
Normal Butane/Butylene	325	--	-5	16	--	-25	202	125	35
Isobutane/Isobutylene	308	--	3	9	--	9	200	5	106
Other Liquids	--	1,176	--	1,235	185	219	1,843	498	36
Hydrogen/Oxygenates/Renewables/									
Other Hydrocarbons	--	1,176	--	52	140	30	1,172	166	0
Hydrogen	--	--	--	--	215	--	215	--	0
Oxygenates (excluding Fuel Ethanol)	--	69	--	14	-12	2	3	66	0
Renewable Fuels (including Fuel Ethanol)	--	1,107	--	37	-64	28	953	100	0
Fuel Ethanol	--	1,022	--	8	-10	34	890	96	0
Renewable Fuels Except Fuel Ethanol	--	85	--	29	-53	-6	62	4	0
Other Hydrocarbons	--	--	--	1	0	0	1	--	0
Unfinished Oils	--	--	--	599	--	82	231	251	36
Motor Gasoline Blend.Comp. (MGBC)	--	0	--	584	45	106	440	82	0
Reformulated	--	0	--	213	241	6	448	0	0
Conventional	--	0	--	371	-196	101	-8	82	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	3	19,104	681	22	-95	--	3,152	16,754
Finished Motor Gasoline	--	3	9,650	41	-35	-57	--	693	9,022
Reformulated	--	--	3,173	--	-234	0	--	--	2,939
Conventional	--	3	6,477	41	200	-57	--	693	6,083
Finished Aviation Gasoline	--	--	10	0	--	0	--	--	10
Kerosene-Type Jet Fuel	--	--	1,658	148	--	15	--	189	1,603
Kerosene	--	--	6	1	--	-1	--	2	7
Distillate Fuel Oil ⁵	--	--	4,823	156	57	-90	--	1,217	3,909
15 ppm sulfur and under	--	--	4,480	105	57	-40	--	1,008	3,673
Greater than 15 ppm to 500 ppm sulfur	--	--	126	1	--	-20	--	140	8
Greater than 500 ppm sulfur	--	--	216	50	--	-30	--	69	228
Residual Fuel Oil ⁶	--	--	447	192	--	-14	--	298	355
Less than 0.31 percent sulfur	--	--	58	11	--	-3	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	54	10	--	1	--	NA	NA
Greater than 1.00 percent sulfur	--	--	335	170	--	-12	--	NA	NA
Petrochemical Feedstocks	--	--	320	42	--	-1	--	--	363
Naphtha for Petro. Feed. Use	--	--	207	33	--	0	--	--	240
Other Oils for Petro. Feed. Use	--	--	113	10	--	-1	--	--	124
Special Naphthas	--	--	36	13	--	-1	--	--	50
Lubricants	--	--	164	39	--	-29	--	116	116
Waxes	--	--	5	4	--	0	--	4	5
Petroleum Coke	--	--	897	8	--	-3	--	615	294
Marketable	--	--	676	8	--	-3	--	615	72
Catalyst	--	--	222	--	--	--	--	--	222
Asphalt and Road Oil	--	--	320	36	--	86	--	16	254
Still Gas	--	--	674	--	--	--	--	--	674
Miscellaneous Products	--	--	94	0	--	1	--	2	92
Total	12,589	1,157	19,681	10,269	419	23	18,578	6,010	19,503

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁴ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁵ Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.